



# Nuclear Power and Electricity Deregulation: Lessons from the U.S. Experience

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*Nuclear Power, A Key Energy Solution for the Future?*

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# Introduction

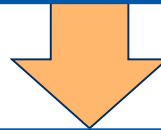


- U.S. has considerable experience with both deregulation and nuclear power
- This experience has not been positive
- U.S. nuclear power
  - Faces financial problems in deregulated regions
  - May not be compatible with electricity markets
  - Requires extra revenue to survive in electricity markets

# What is deregulation?

## Traditional electricity industry approach

- Vertically-integrated regulated/government utility
- Cost recovery through customer rates
- Long-term resource planning



## Deregulation approach

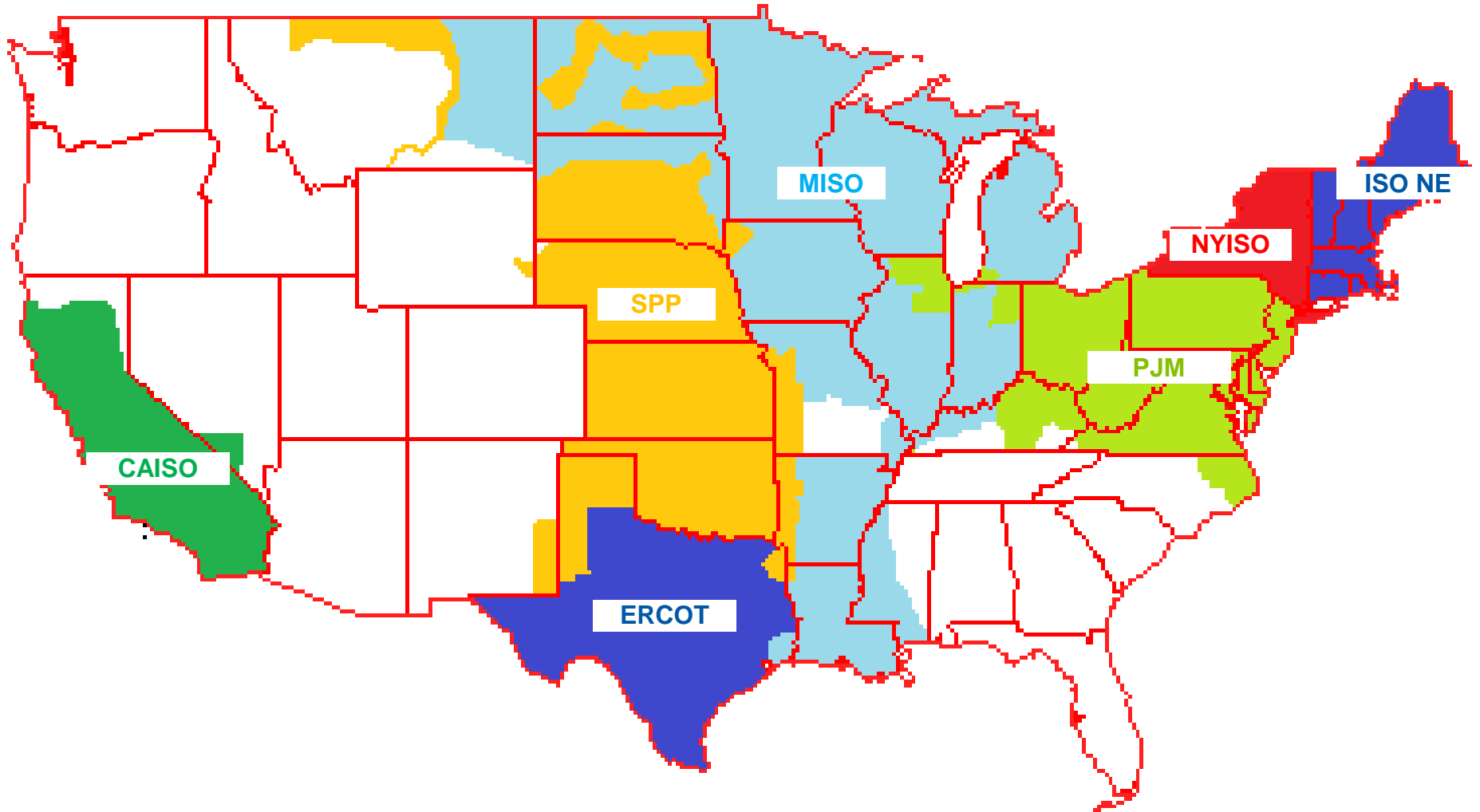
- Separate generation sector
- Bid-based electricity market to manage system dispatch and set wholesale electricity market price
- Generation depends on market for revenue
- Long-term resource planning replaced, in theory, by market entry/exit of generators

# Nuclear experience

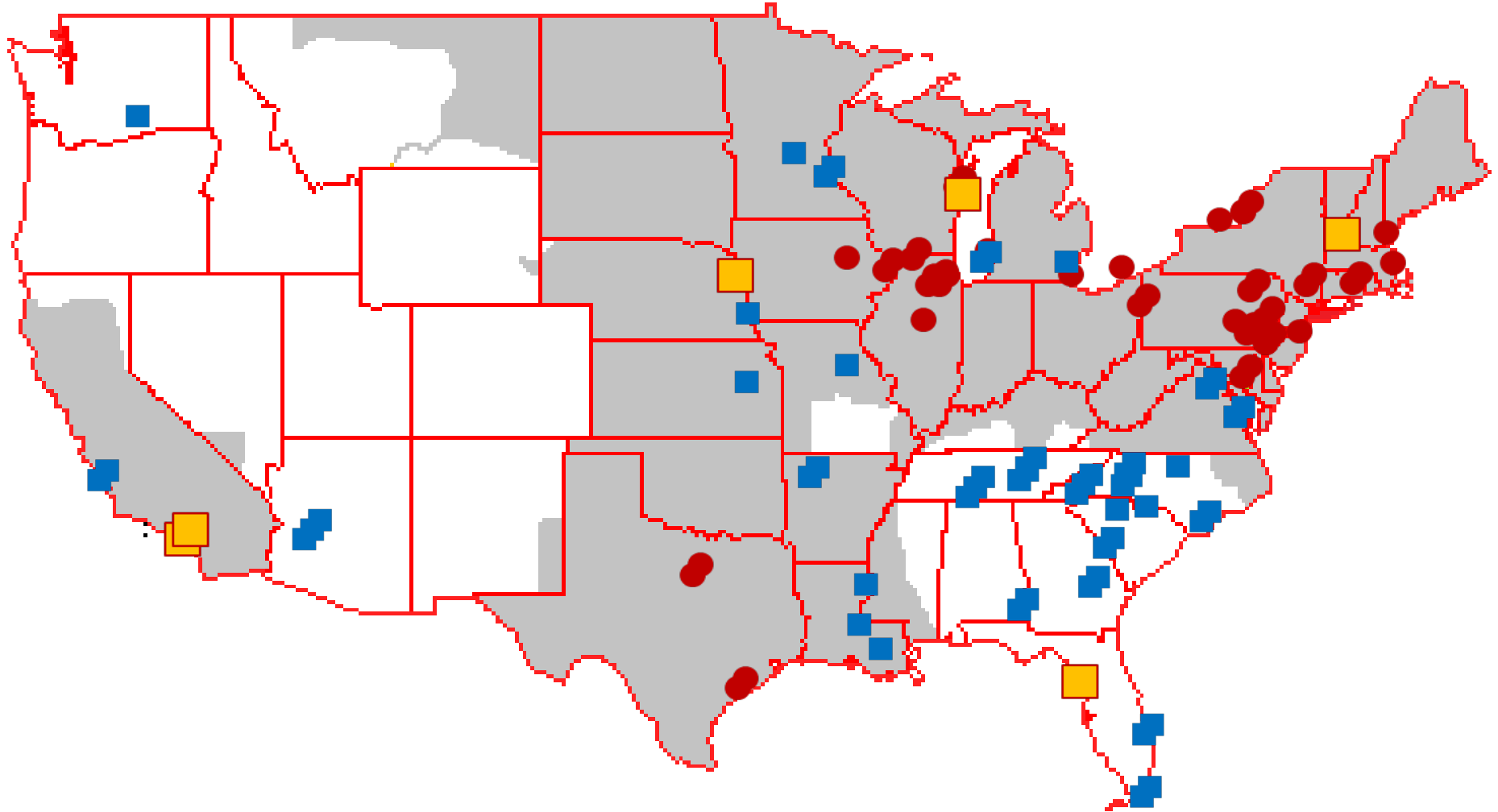


- All operating nuclear power plants were built in traditional (regulated or government) model
- All nuclear power plants under construction today are in traditional (regulated or government) model
- U.S. merchant new nuclear projects cancelled
- A few exceptions outside U.S.
  - UK – long-term power contracts to attract investors
  - Turkey – power contracts + market sales of power

# U.S. Electricity Market regions

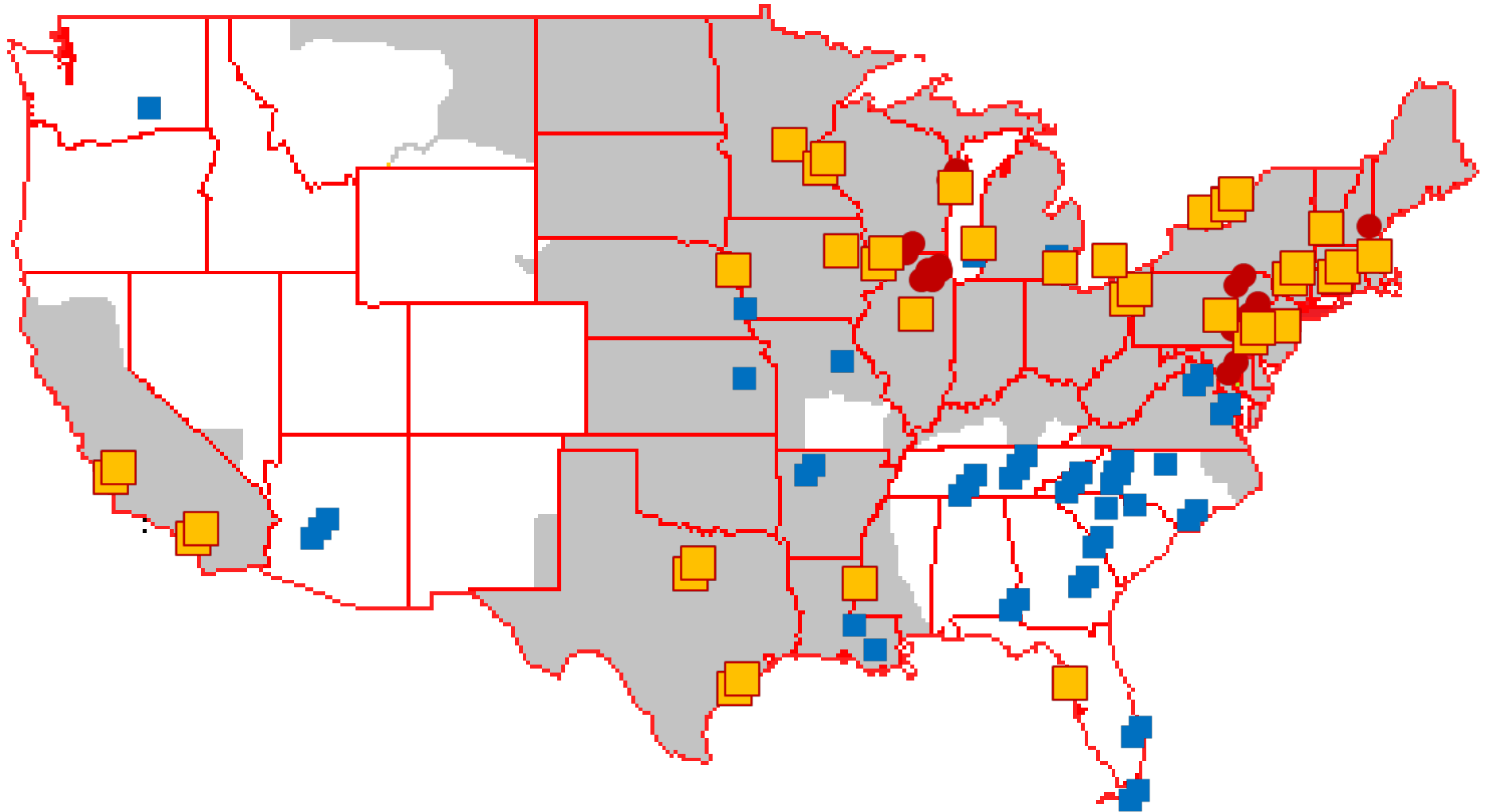


# Current U.S. nuclear fleet



● Merchant    ■ Regulated & Public Power    ■ Closed since 2013

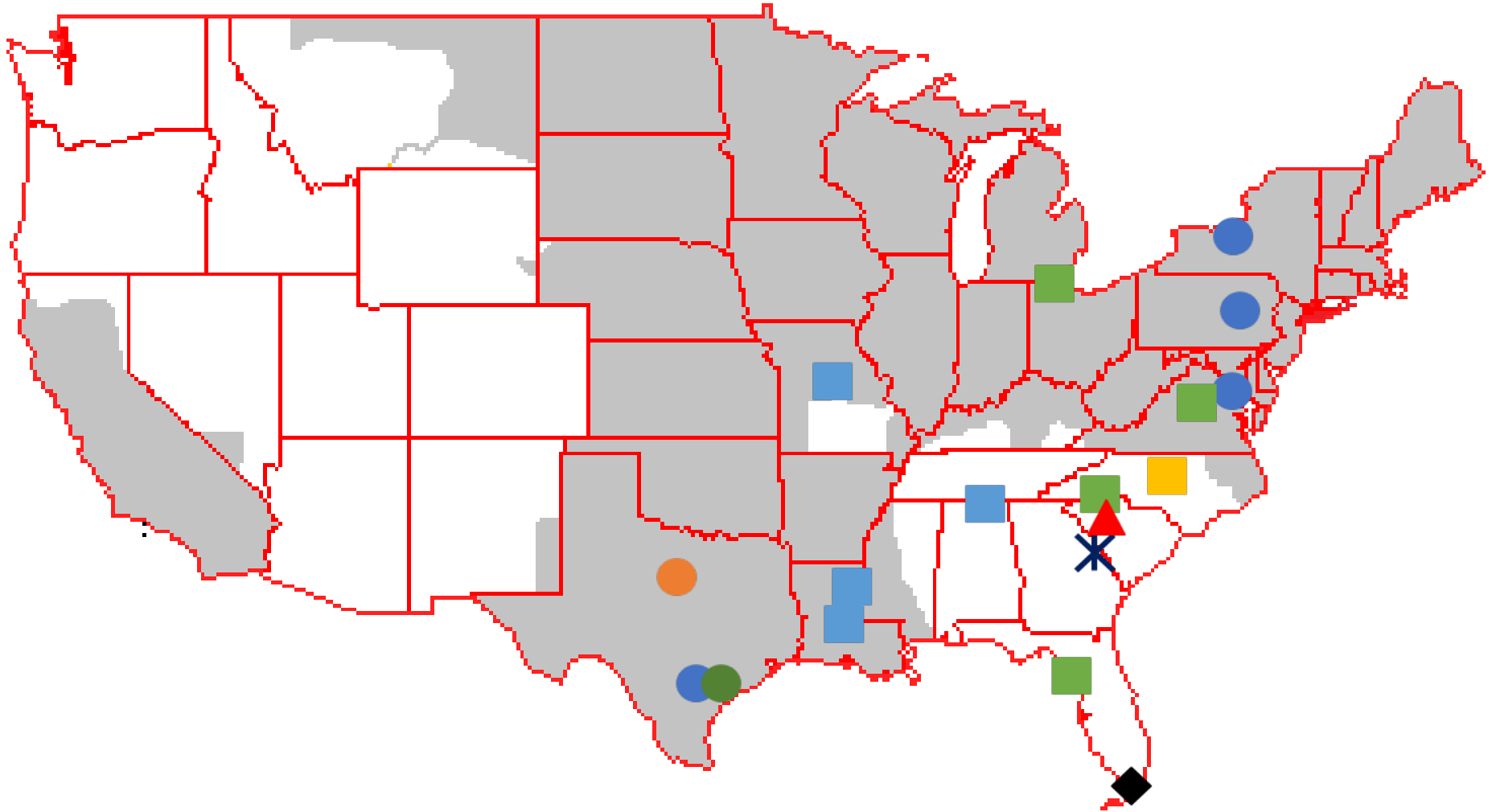
# More nuclear units may close by 2025



● Merchant    ■ Regulated & Public Power    ■ Potentially closed by 2025



# COL Application Status



- |                           |                         |                            |
|---------------------------|-------------------------|----------------------------|
| ● Suspended (Merchant)    | ● Withdrawn (Merchant)  | ● Approved (Merchant)      |
| ■ Suspended (Regulated)   | ■ Withdrawn (Regulated) | ■ Approved (Regulated)     |
| ✕ Under Const (Regulated) | ▲ Abandoned (Regulated) | ◆ Under Review (Regulated) |

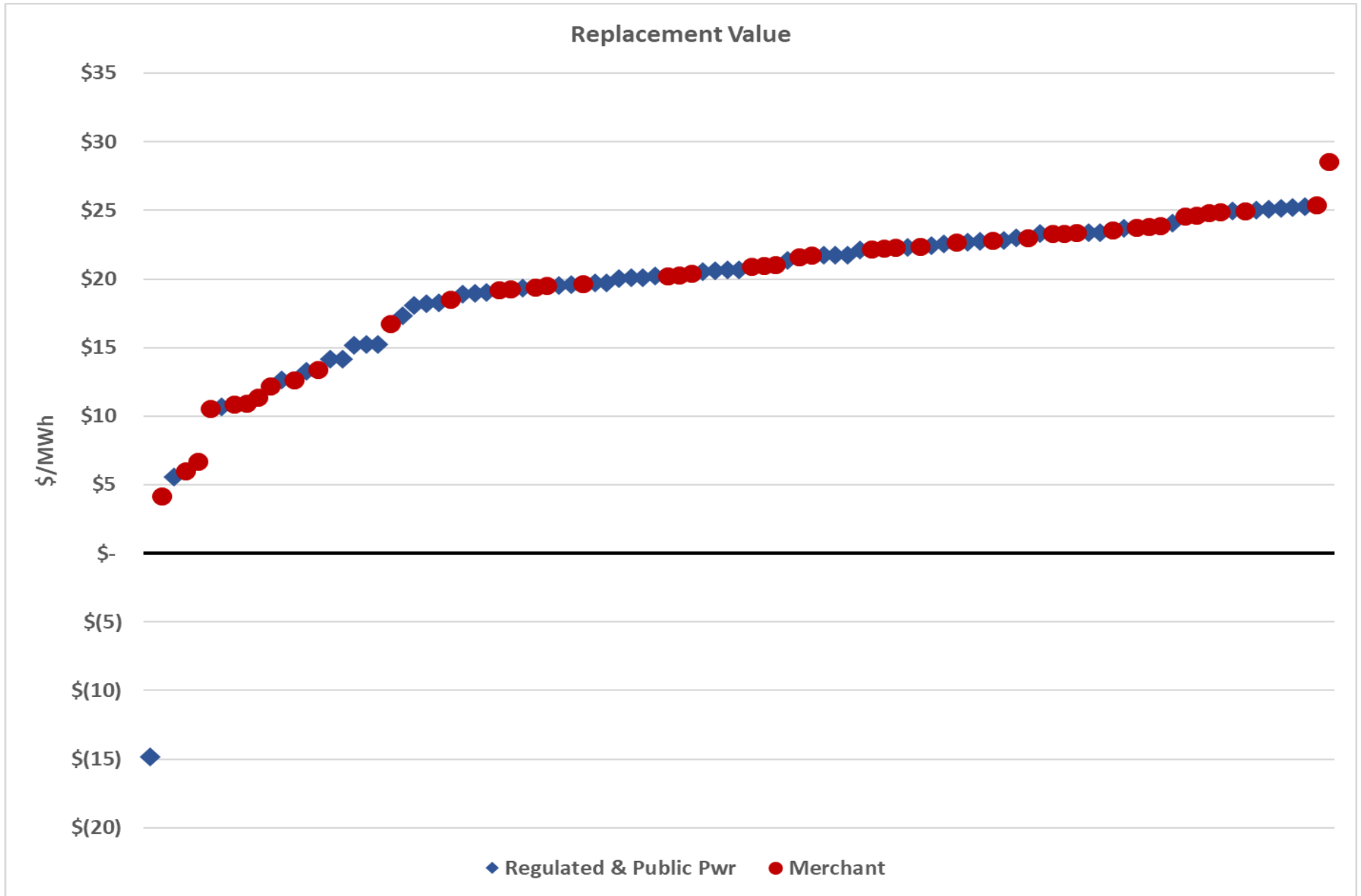
# Analyses of nuclear value



Value	Basis	Nuclear units
Replacement	Avoided cost of new CCGT	All
Purchased Power	Avoided power purchases	Regulated & Public Power
Total Generation	Avoided generation costs	Regulated & Public Power
Market	Electricity market revenue	Merchant

<http://nuclear-economics.com/2017-09-market-challenges-for-nuclear-fleet-essai-study/>

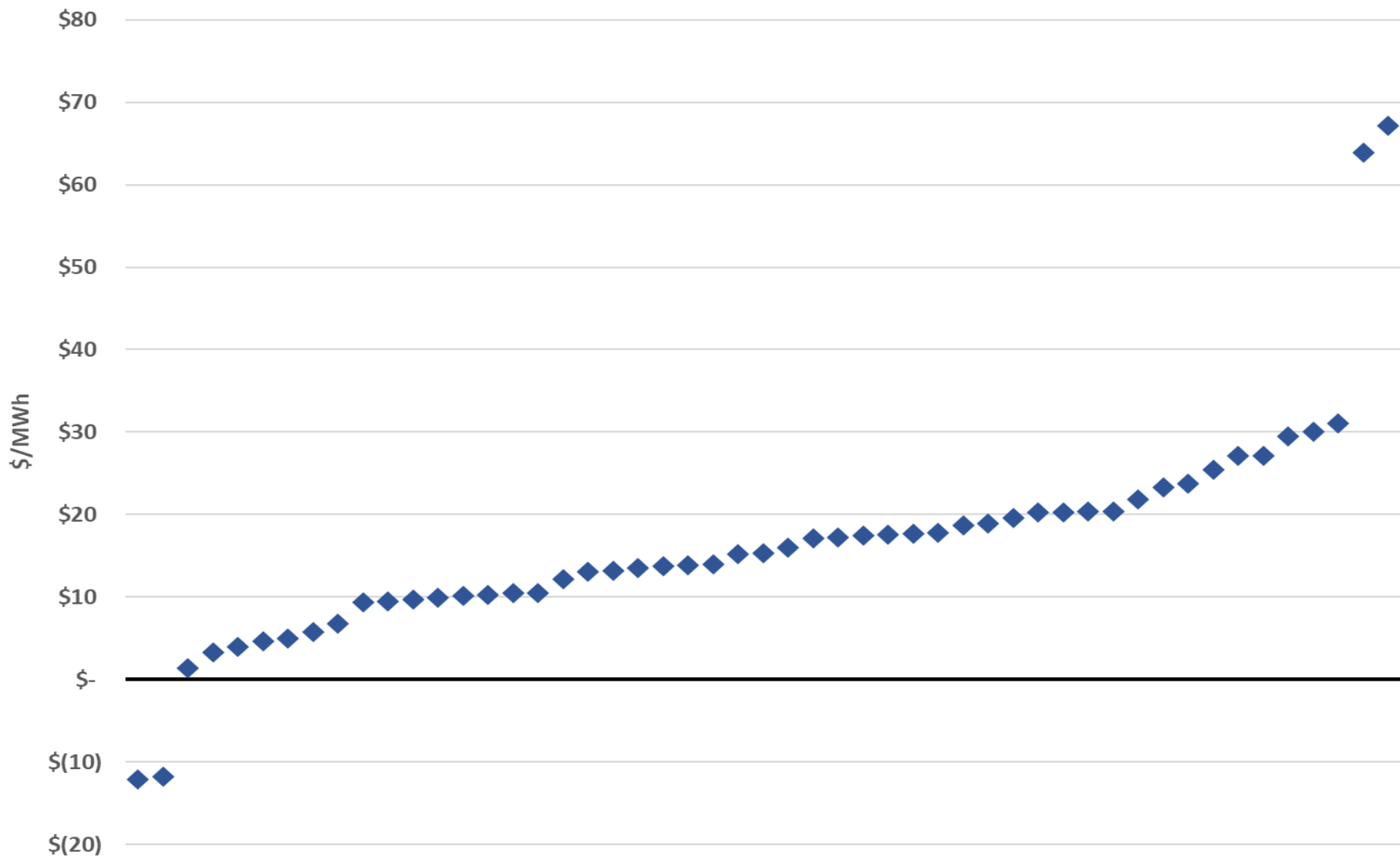
# Replacement value high for all units



# Purchased power value high



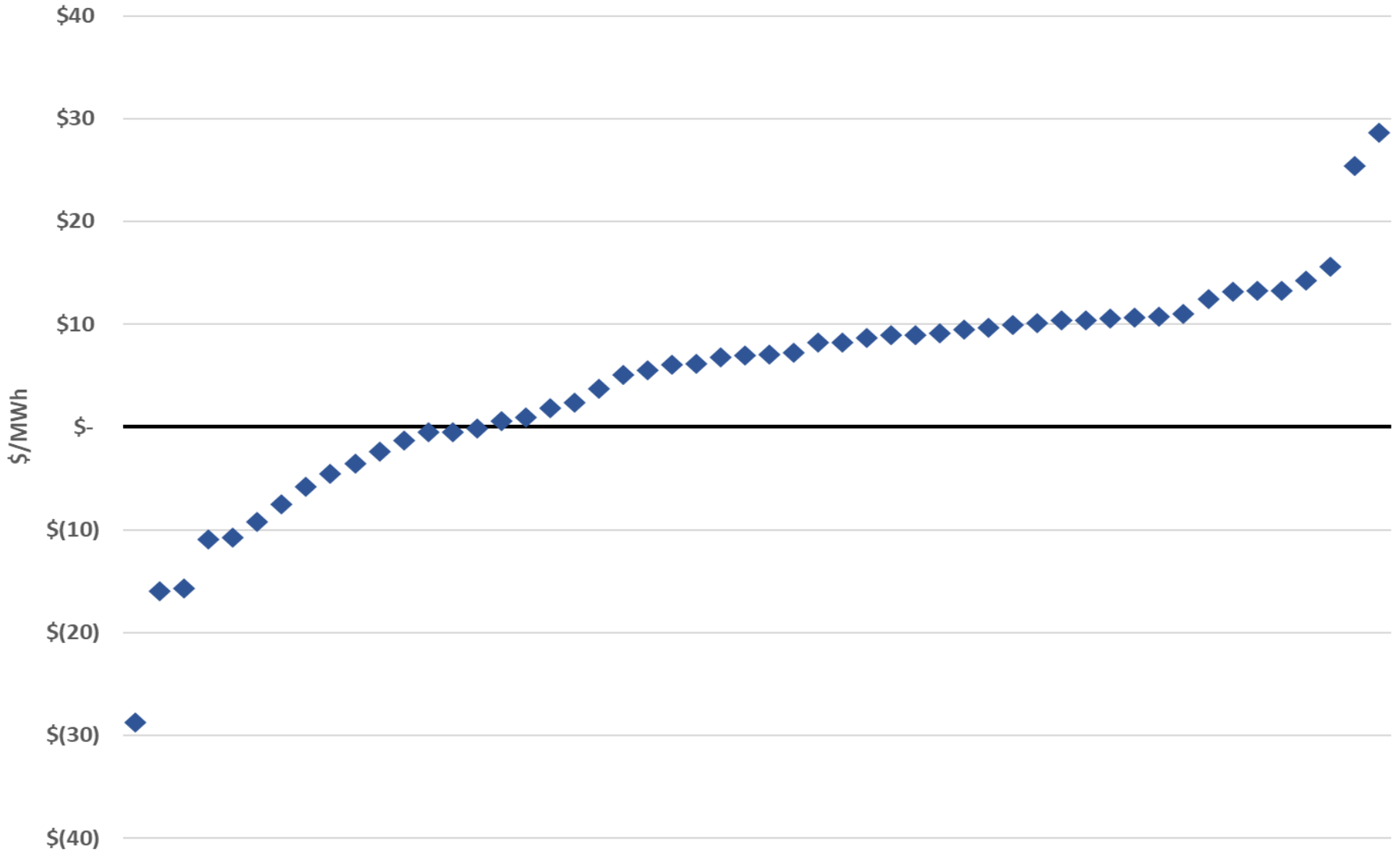
Purchased Power Value  
(regulated and public power nuclear units)



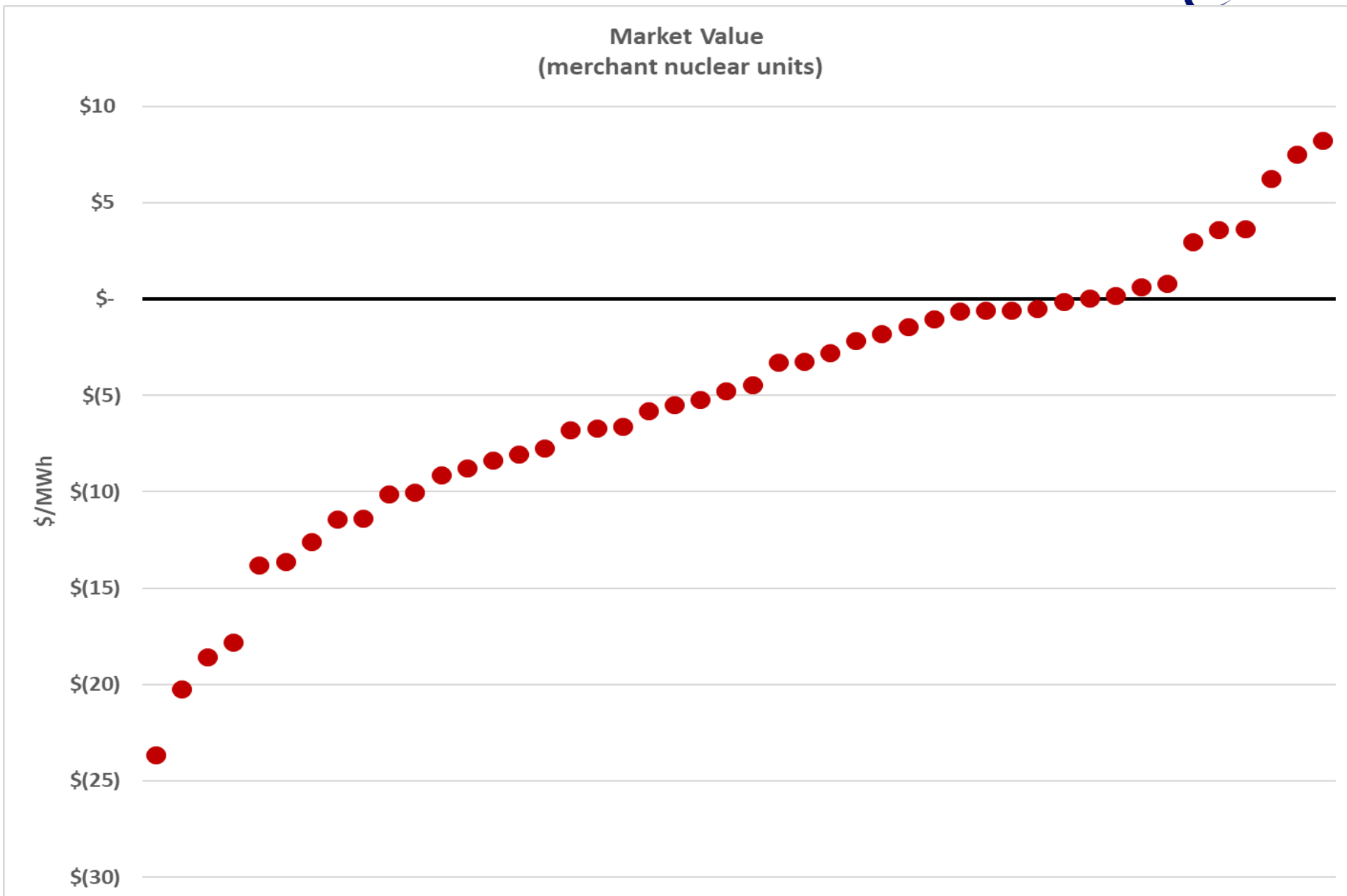
# Total generation value high



Total Generation Value  
(regulated and public power nuclear units)



# Market value is low



# Merchant nuclear low market value



- Merchant nuclear compared to regulated nuclear:
  - Merchant nuclear generating costs and operating performance **similar to** regulated & public power units
  - Merchant nuclear has lower revenue in markets
  
- Lower value of merchant units is due to fundamental problems with deregulation
  
- U.S. headed for a future where
  - Only selected regulated & public power units remain
  - No new units are built

# Market Failure and nuclear power



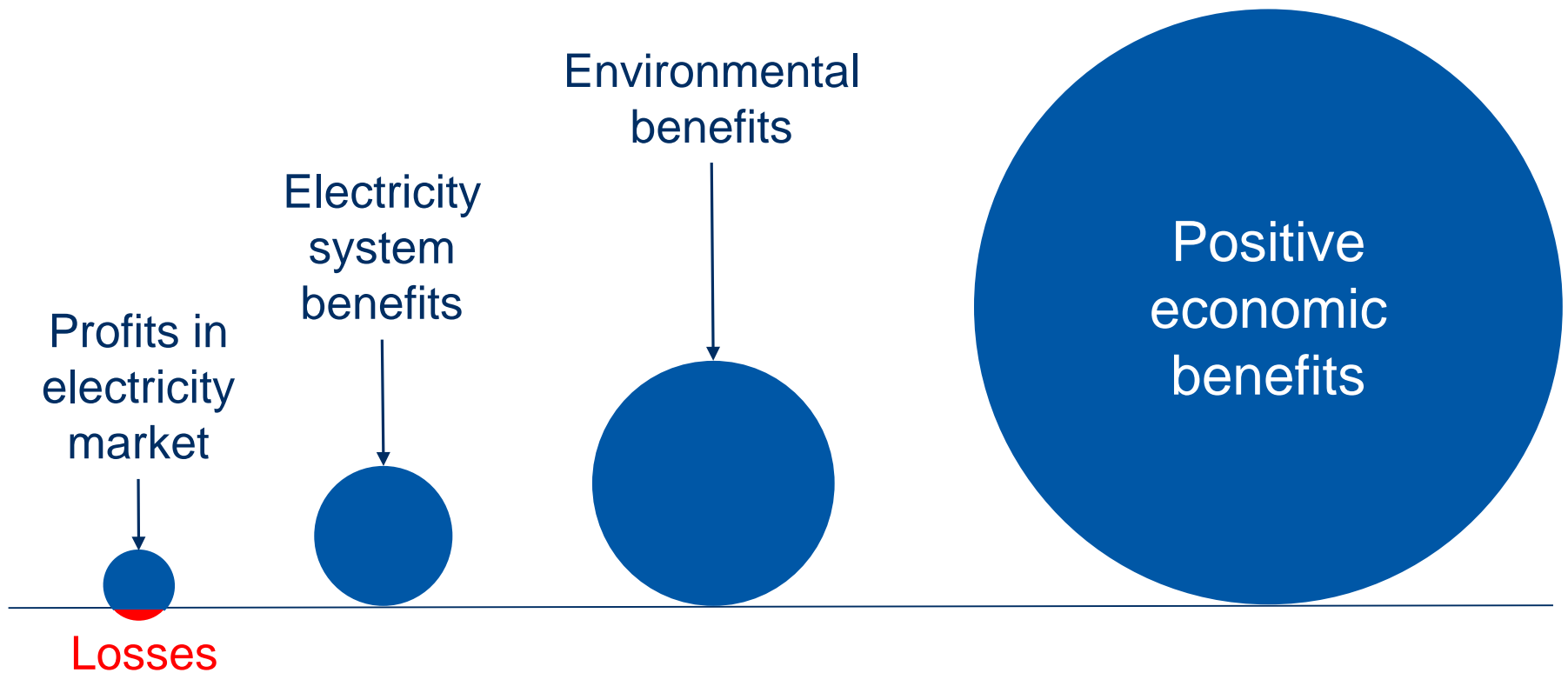
- Low profits at existing and new nuclear result in early retirement and cancelled projects
- Early retirement means loss of net public benefits
- Markets failure is when net public benefits lost
- Two different futures
  - Markets - No nuclear, loss of net public benefits
  - Traditional - Nuclear net public benefits valued

NECG Commentary #14 - <http://nuclear-economics.com/14-market-failure/>

DOE 2016 - <https://gain.inl.gov/Shared%20Documents/Economics-Nuclear-Fleet.pdf>



# No value for nuclear public benefits



# What can be done?



- Return to regulation or government ownership
- Out-of-market revenue
  - Capacity market payments
  - Externality payments (Zero Emission Credits / ZECs)
  - Power contract revenue (UK Contract for Differences)
- Separate markets (baseload/nuclear + the rest)
- Price on externalities (carbon tax)

More ideas at American Nuclear Society Toolkit:

<http://nuclearconnect.org/wp-content/uploads/2016/02/ANS-NIS-Toolkit-V2.pdf>

# U.S. state nuclear policy initiatives



- Why are U.S. states involved?
  - State jurisdiction over regulated retail electricity
  - States already add revenue for renewables
  - Adding revenue for nuclear is similar
  
- State actions
  - New York – Zero-Emission Credits (ZECs)
  - Illinois – ZECs
  - New York (earlier) - reliability contract for Ginna
  - Iowa – renewed power contract for Duane Arnold

# Summary



- U.S. nuclear market failure caused by
  - Market approach to electricity
  - Low electricity market prices
  - No compensation for nuclear public benefits
  
- Need action to fix this problem
  - State action to provide more revenue (e.g., ZECs)
  - Re-regulation / exit from electricity markets
  - Federal government role may be needed



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